2025 TOWN ADMINISTRATOR PROPOSED

Page: 1

gjabionski

11:19AM	· · · · · · · · · · · · · · · · · · ·			Town of	f Durham					gjablo ReportBL	
		1 2021	2 2022	3 2023	4 2024	5 . 2024	6 2025	7 2025	8 2024 vs 2025	9 2024 vs 2025	· · · ·
		ACTUAL As of December	ACTUAL As of December	ACTUAL As of December	APPROVED BUDGET As of December	EXPENDED AS OF SEPT 30th As of September	DEPT HEAD PROPOSED	ADMINISTRATOR PROPOSED	\$ Difference	% Difference	
ater Special Revenue Fund		· · ·		- ,			· .				
Nater Administration											
Water Admin											
02-4331-221-01-010	F-T Wages - Water Admin	96,585.62	96,308.60	100,635.11	122,600.0	0 81,347.32	126,500.00	126,500.00	3,900.00	3%	
02-4331-221-01-020	P-T Wages - Water Admin	0.00	0.00	107.28	0.0	0.00	0.00	0.00	0.00		
02-4331-221-01-030	O-T Wages - Water Admin	7,739.20	9,844.18	14,973.39	13,300.0	0 11,144.84	13,300.00	13,300.00	0.00		
02-4331-221-01-090	Ins Buy-Out (Wages) - Water Admin	0.00	0.00	0.00	700.0	0.00	700.00	700.00	0.00		
02-4331-221-01-099	Wage Contingency - Water Admin	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	•	
02-4331-221-01-910	Wage Accrual - Water Admin	-1,334.40	261.57	263.05	0.0	0 -5,135.24	0.00	0.00	0.00		
02-4331-221-02-310	Soc Sec - Water Admin	6,496.11	6,606.31	7,185.81	8,500.0	5,424.14	8,700.00	8,700.00	200.00	2%	
02-4331-221-02-320	Medicare - Water Admin	1,519.31	1,545.33	1,680.59	2,000.0	0 1,268.57	2,000.00	2,000.00	0.00		
02-4331-221-02-330	Retirement - Water Admin	12,353.50	13,379.93	13,956.49	18,400.0	0 10,390.59	18,400.00	18,400.00	0.00		
02-4331-221-03-610	, Health & Dental - Water Admin	37,366.26	38,464.86	39,331.50	43,800.0	34,259.00	46,500.00	46,500.00	2,700.00	6%	
02-4331-221-03-630	Life - Water Admin	114.00		114.00	200.0	0 91.00	200.00		0.00	-	
02-4331-221-03-640	STD - Water Admin	923.82	893.78	905.61	800.0	0 741.28	800.00	800.00	0.00		
02-4331-221-04-010	S.U.T.A Water Admin	20.00	50.00	. 30.00	100.0	50.00	100.00	100,00	0.00		
02-4331-221-04-020	Workers Comp - Water Admin	2,388,00	2,600.00	1,965.00	2,400.0	981.00	2,600.00	2,600.00	200.00	8%	
02-4331-221-06-000 Narrative for Column #	Uniforms & Cleaning - Water Admin	963.95	741.00	270.00	700.0	0 479.29	700.00	700.00	0.00		
	uual cost for uniforms for one employee base	d on the current AFSCME	E collective bargainir	ng agreement.		•		-	,		
 5 pairs of pants at \$5 2) 5 pairs of shorts at \$3 3) 5 long sleeve shirts a 4) 5 short sleeve shirts a 5) 1 jacket at \$200/ea = 6) 1 safety vest at \$10/e 7) 1 pair of rain gear at \$ 8) 1 pair of boots at \$30 	35/ea = \$150 tt \$15/ea = \$75 at \$15/ea = \$75 \$200 as = \$10 \$200/ea = \$200										•
It is important to note the	at not all employees elect to purchase the fu	Il suite of uniforms each y	year.			•	•			•	
02-4331-221-09-000 Narrative for Column #	Educ, Train, & Seminars - Water Admin 6	0.00	•		1,500.0		1,500.00		0.00	· ;	
This line includes fundir	ng to allow the five employees who hold Wat								0.00		÷
02-4331-221-10-000 Narrative for Column # This line covers the rea	Accreditation / Licenses / Certifications - 6 pplication fees due to NHDES for the five en				300.0 naintain their design		300.00	300.00	0.00	•	
02-4331-221-12-000	Property / Liab Ins - Water Admin	8,776.12	•		9,000.0	•	12,600.00	12,600.00	3,600.00	40%	
02-4331-221-18-000 Narrative for Column #	Cell Phones - Water Admin 6	575.46	493.24	492.80	800.0		1,280.00	1,280.00	480.00	60%	
This line covers the ann	nual cost to provide the Water Department C	hief Operator with a cell p	phone and the Diviso	n with a cellular com	npatible I-Pad,	· · ·	•		•	• •	

2025 TOWN ADMINISTRATOR PROPOSED

Page: 2

ajahloneki

11:19AM	· · · · · · · · · · · · · · · · · · ·			Town of	f Durham	•	- -		•	gjable ReportB	onski _{udgetSF}
		1 2021 ACTUAL As of December	2 2022 ACTUAL As of December	3 2023 ACTUAL As of December	4 2024 APPROVED BUDGET As of December	5 2024 EXPENDED AS OF SEPT 30th As of September	6 2025 DEPT HEAD PROPOSED	7 2025 ADMINISTRATOR PROPOSED	8 2024 vs 2025 \$ Difference	9 2024 vs 2025 % Difference	
							· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	•	· · · · · · · · · · · · · · · · · · ·	
02-4331-221-25-000	Office & Computer Supplies - Water Admin	65.25	0.00	0.00	0.00	0.00	0,00	0.00	0.00	•	
02-4331-221-26-000 Narrative for Column #		906.50	1,680.94	1,161.15	1,300.00	1,527.80	1,300.00	D 1,300.00	0.00		
This line covers the cost	t to mail the water quality report (CCR), lead and	copper sampling noti	ces, and the quarter	rly water bills.	•					•	
02-4331-221-27-000 Narrative for Column #		693.18	0.00	1,018.75			1,000.00	1,000.00	0.00		
This line covers the cost	t to print the annual Water Quality Report (CCR)) (Durham and UNH al	ternate years cover	ing this expense) as	well as the quarterly	y water bills					
02-4331-221-28-000	Professional / Staff Dev - Water Admin	330.00	1,045.00	0.00	0.00	0.00	0.00	0.00	0.00		
02-4331-221-29-000 Narrative for Column #	Membership Dues - Water Admin 6	0.00	100.00	0.00	200.00	300.00	200.00	200.00	0.00		
This line covers the ann	ual cost to maintain membership with the Americ	can Waterworks Assoc	ciation and the Ame	rican Backflow Preve	ention Association.	· .			•		
02-4331-221-36-000 Narrative for Column #	Contracted Services - Water Admin 6	30,107.00	13,339.63	2,360.95	9,500.00	108.10	9,500.00	9,500.00	0.00		
This line covers contract	ted services to maintain and repair deficiencies Sensus Meter Reading Software maintenance.	at the Lee Well Produ	ction Facility, Madb	ury Road Booster St	ation, and Technolo	gy Drive Booster Stat	ion. Additionally, \$	876 is included for pe	st control at the Lee	Well Production	
02-4331-221-41-000	Auditing - Water Admin	3,200.00	3,200.00	5,000.00	5,000.00	5,000.00	6,000.00	6,000.00	1,000.00	20%	
02-4331-221-54-000	Vehicle Maint - Water Admin	819.69	1,734.78	2,609.19	1,000.00	0.00	1,000.00	1,000.00	0.00		
Narrative for Column #	6										
This line covers the cost	t of routine maintenance of the 2022 1-Ton Utilit	y truck.			4						
02-4331-221-56-001	Diesel Fuel - Water Admin	0.00	. 0.00	1,496.51	4,670.00	0.00	0.00	0.00	-4,670.00	-100%	
02-4331-221-56-002	Gasoline Fuel - Water Admin	0.00	0.00	1,814.34	0.00	2,668.74	4,670.00	4,670.00	4,670.00	100%	
Narrative for Column #								,			
This line will cover the c near-term, the market fo	cost for 1014 gallons (2021 and 2023 average co or brent crude oil continues to be highly volatile.	nsumption) of unleade Fuel is currently purch	ed fuel. The 2025 pr ased through NHDC	ojected average pric OT fuel depots.	e by the U.S. Energ	y Information Adminis	stration is \$3.47 pe	r gallon and while the	price per gallon has	decreased in the	
02-4331-221-73-000	Radios - Water Admin	11.89	0.00	0.00	0.00	0.00	0.00	0.00	. 0.00		
02-4331-221-89-000	Miscellaneous - Water Admin	0.00	0.00	766.37	0.00	0.00	0.00	0.00	0.00		
02-4331-221-90-010 Narrative for Column #	Lee taxes (or In Lieu of) - Water Admin 6	0.00	0.00	0.00	2,400.00	0.00	2,400.00	2,400.00	0.00		
The funding in this line i	is paid to the Town of Lee in lieu of property taxe	es for the Lee Well Wa	ater Production Faci	lity.							
02-4331-221-90-020 Narrative for Column #	UNH Water System 6	255,038.00	263,948.00	379,772.00	383,212.00	386,554.00	362,672.00	362,672.00	-20,540.00	-5%	
	e to UNH for operation, maintenance and minor	repairs of the shared v	water system per W	ater and Wastewate	r System Agreemen	t dated April 19, 2016	· .				
		465,831.02	466,645.55	593,849.89			624,922.00	624,922.00	-8,460.00	-1%	
ater Admin Total		+00,031.02		000,040.00	000,002.00						

2025 TOWN ADMINISTRATOR PROPOSED

Town of Durham

Page: 3

gjablonski

										ReportBu	
	- -	1 2021	2 2022	3 2023	4 2024	5 2024	6 2025	7 2025	8 2024 vs 2025	9 2024 vs 2025	
		ACTUAL	ACTUAL	ACTUAL	APPROVED	EXPENDED	DEPT HEAD	ADMINISTRATOR	\$ Difference	% Difference	
		As of December	As of December	As of December	BUDGET As of December	AS OF SEPT 30th	PROPOSED	PROPOSED			
-		As of December	As of December	As of December	As of December	As of September					
Services						-		•	•		
					•						
Pressure System							· ·				
12-4332-222-01-010	F-T Wages - Low Pres Sys	40,864.44	44,776.38	•	40,500.00	33,067.70	41,700.00		1,200.00	3%	
)2-4332-222-01-020	P-T Wages - Low Pres Sys	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
2-4332-222-01-030	O-T Wages - Low Pres Sys	6,694.58	4,730.33	6,708.86	5,000.00	9,471.03	5,000.00	5,000.00	0.00		
2-4332-222-01-910	Wage Accrual - Low Pres Sys	-280.29	843.79	1,474.05	0.00	-2,691.16	0.00	0.00	0.00		
2-4332-222-02-310	Soc Sec - Low Pres Sys	2,931.31	3,121.74	3,124.14	2,800.00	2,470.55	2,900.00	2,900.00	100.00	4%	
2-4332-222-02-320	Medicare - Low Pres Sys	685.47	730.05	730.73	700.00	577,85	700.00	700.00	0.00		
		5,978.70	7,079.25	6,940.87	6,200.00	5,391.42	6,100.00	6,100.00	-100.00	-2%	
2-4332-222-02-330	Retirement - Low Pres Sys	0,070.70									
2-4332-222-15-000 Narrative for Column # This line will cover the o This supply price contai	Electricity - Low Pres Sys 6 cost of electricity at the Madbury Road Booster ins a \$0.01 contingency above the current rate	3,150.03 Pump station and Foss of \$0.086/kWh set to ex	pire January 30th, 2	or 20,737 kWh (2021 2025. It is important i	6,000.00 -2023 consumptior to note that the sup	average) based on a	4,100.00 supply price of \$0. ncompasses 50% of	.096/kWh through the	-1,900.00 Durham Community le balance covers ot	-32% Power Agreement. her structural	
2-4332-222-15-000 Narrative for Column # This line will cover the o This supply price contai charges including Custo	Electricity - Low Pres Sys 6 cost of electricity at the Madbury Road Booster ins a \$0.01 contingency above the current rate comer, Distribution, Transmission, Stranded Cos	3,150.03 Pump station and Foss of \$0.086/kWh set to ey t Recovery, System Ber	Farm Water Tank f pire January 30th, t nefit, and Pole Repl	or 20,737 kWh (2021 2025. It is important f acement Charges.	-2023 consumptior to note that the sup	average) based on a ly price for this line e	supply price of \$0. ncompasses 50% of	.096/kWh through the of the total budget. Th	Durham Community te balance covers of	Power Agreement.	
2-4332-222-15-000 Narrative for Column # This line will cover the of This supply price contai charges including Custo 2-4332-222-16-000	Electricity - Low Pres Sys 6 cost of electricity at the Madbury Road Booster ins a \$0.01 contingency above the current rate omer, Distribution, Transmission, Stranded Cos Heating Fuel - Low Pres System	3,150.03 Pump station and Foss of \$0.086/kWh set to ex t Recovery, System Ber 0.00	Farm Water Tank fi kpire January 30th, j nefit, and Pole Repl 0.00	or 20,737 kWh (2021 2025. It is important acement Charges. 0.00	-2023 consumptior to note that the sup 0.00	average) based on a ly price for this line e 806.99	supply price of \$0. ncompasses 50% (0.00	.096/kWh through the of the total budget. Th 0.00	Durham Community te balance covers of 0.00	r Power Agreement. her structural	
02-4332-222-15-000 Narrative for Column # This line will cover the of This supply price contai charges including Custo 02-4332-222-16-000 02-4332-222-45-000	Electricity - Low Pres Sys 6 cost of electricity at the Madbury Road Booster ins a \$0.01 contingency above the current rate omer, Distribution, Transmission, Stranded Cos Heating Fuel - Low Pres System General Supplies - Low Pres Sys	3,150.03 Pump station and Foss of \$0.086/kWh set to ey t Recovery, System Ber	Farm Water Tank f pire January 30th, t nefit, and Pole Repl	or 20,737 kWh (2021 2025. It is important acement Charges. 0.00	-2023 consumptior to note that the sup 0.00	average) based on a ly price for this line e 806.99	supply price of \$0. ncompasses 50% of	.096/kWh through the of the total budget. Th 0.00	Durham Community te balance covers of	Power Agreement.	
2-4332-222-15-000 Narrative for Column # This line will cover the of This supply price contai charges including Custo 2-4332-222-16-000 2-4332-222-45-000 Narrative for Column # This line covers the sup stops and boxes, spud 1 75 therms - This concert	Electricity - Low Pres Sys 6 cost of electricity at the Madbury Road Booster ins a \$0.01 contingency above the current rate omer, Distribution, Transmission, Stranded Cos Heating Fuel - Low Pres System General Supplies - Low Pres Sys	3,150.03 Pump station and Foss of \$0.086/kWh set to ex t Recovery, System Ber 0.00 29,563.05 distribution system ence les, HYMAX fittings, etc.	Farm Water Tank f cpire January 30th, hefit, and Pole Repl. 0.00 21,428.80 compassing approxin This line also inclu r 2026 This is bass	or 20,737 kWh (2021 2025. It is important i acement Charges. 0.00 30,886.59 nately 18 miles of pip des \$1,050 to cover at on the current oric	-2023 consumption to note that the sup 0.00 25,000.00 the cost of natural (cof \$0.89 per then	average) based on a ly price for this line e 806.99 16,122.49 nections, 147 Town o as to power the gene n which the Energy In	supply price of \$0, ncompasses 50% (0.00 26,050.00 wened fire hydrants rator at the Technc formation Administ	.096/kWh through the of the total budget. Th 0.00 26,050.00 and 250 gate valves. ology Drive Booster St ration believes will ret	Durham Community balance covers of 0.00 1,050.00 This includes meter ation. Based on an e main steady in 2025.	Power Agreement. her structural 4% s, pipe, corporation estimated usage of The balance covers	
2-4332-222-15-000 Narrative for Column # This line will cover the of This supply price contai charges including Custo 2-4332-222-16-000 2-4332-222-45-000 Narrative for Column # This line covers the sup stops and boxes, spud 75 therms. This general other structural charges	Electricity - Low Pres Sys 6 cost of electricity at the Madbury Road Booster ins a \$0.01 contingency above the current rate omer, Distribution, Transmission, Stranded Cos Heating Fuel - Low Pres System General Supplies - Low Pres Sys 6 6 pplies needed to m aintain and repair the water connectors, gas valves and boxes, repair saddi tor is new and has a limited usage bistor. Wdl	3,150.03 Pump station and Foss of \$0.086/kWh set to ex t Recovery, System Ber 0.00 29,563.05 distribution system ence les, HYMAX fittings, etc.	Farm Water Tank f cpire January 30th, hefit, and Pole Repl. 0.00 21,428.80 compassing approxin This line also inclu r 2026 This is bass	or 20,737 kWh (2021 2025. It is important t acement Charges. 0.00 30,886.59 nately 18 miles of pip des \$1,050 to cover d on the current pric note that while the p	-2023 consumption to note that the sup 0.00 25,000.00 the cost of natural (cof \$0.89 per then	average) based on a ly price for this line e 806.99 16,122.49 nections, 147 Town o as to power the gene n which the Energy In	supply price of \$0, ncompasses 50% (0.00 26,050.00 wened fire hydrants rator at the Technc formation Administ	.096/kWh through the of the total budget. Th 0.00 26,050.00 and 250 gate valves. Jogy Drive Booster St ration believes will rei dity market has been l	Durham Community balance covers of 0.00 1,050.00 This includes meter ation. Based on an e main steady in 2025.	Power Agreement. her structural 4% s, pipe, corporation estimated usage of The balance covers	
2-4332-222-15-000 Narrative for Column # This line will cover the of This supply price contai charges including Custo 2-4332-222-16-000 Parrative for Column # This line covers the sup stops and boxes, spud 75 therms. This general other structural charges 2-4332-222-51-000 Narrative for Column #	Electricity - Low Pres Sys 6 cost of electricity at the Madbury Road Booster ins a \$0.01 contingency above the current rate omer, Distribution, Transmission, Stranded Cos Heating Fuel - Low Pres System General Supplies - Low Pres Sys 6 6 opplies needed to m aintain and repair the water connectors, gas valves and boxes, repair saddl ator is new and has a limited usage history. Will s including the Delivery Base, Distribution, and Building Maintenance - Low Pres Sys 4 6	3,150.03 Pump station and Foss of \$0.086/kWh set to ex t Recovery, System Ber 0.00 29,563.05 distribution system enc les, HYMAX fittings, etc. reconsile and update for Local Delivery Adjustme 0.00	Farm Water Tank fr (pire January 30th, 1 nefit, and Pole Repl 0.00 21,428.80 000 000 000 000 000 000 000	or 20,737 kWh (2021 2025. It is important f acement Charges. 0.00 30,886.59 nately 18 miles of pip des \$1,050 to cover ad on the current pric note that while the p 602.95	-2023 consumption to note that the sup 0.00 25,000.00 the cost of natural the cost of natural the of \$0.89 per them price per therm has 6,000.00	average) based on a ly price for this line e 806.99 16,122.49 nections, 147 Town o as to power the gene h which the Energy In decreased in the near 4,350.00	supply price of \$0, ncompasses 50% of 0.00 26,050.00 wined fire hydrants rator at the Techno formation Administ -term, this commoo 6,000.00	.096/kWh through the of the total budget. Th 0.00 26,050.00 and 250 gate valves logy Drive Booster St ration believes will re dity market has been l 6,000.00	Durham Community te balance covers of 0.00 1,050.00 This includes meter ation. Based on an main steady in 2025. nighly volatile in rece	Power Agreement. her structural 4% s, pipe, corporation estimated usage of The balance covers	
2-4332-222-15-000 Narrative for Column # This line will cover the of This supply price contai charges including Custo 2-4332-222-16-000 Narrative for Column # This line covers the sup 3-50 sand boxes, spud 75 therms. This general other structural charges 2-4332-222-51-000 Narrative for Column # This lien includes the co	Electricity - Low Pres Sys 6 cost of electricity at the Madbury Road Booster ins a \$0.01 contingency above the current rate omer, Distribution, Transmission, Stranded Cos Heating Fuel - Low Pres System General Supplies - Low Pres Sys 6 6 pplies needed to m aintain and repair the water connectors, gas valves and boxes, repair saddl tor is new and has a limited usage history. Will s including the Delivery Base, Distribution, and Building Maintenance - Low Pres Sys 6 6 cost to maintain the structure and electrical/plum	3,150.03 Pump station and Foss of \$0.086/kWh set to ex t Recovery, System Ber 0.00 29,563.05 distribution system enc les, HYMAX fittings, etc. reconsile and update fo Local Delivery Adjustme 0.00	Farm Water Tank fr cpire January 30th, nefit, and Pole Repl 0.00 21,428.80 compassing approxin This line also inclu or 2026. This is base ent. It is important to 1,254.86 ss Farm Water Tank	or 20,737 kWh (2021 2025. It is important t acement Charges. 0.00 30,886.59 nately 18 miles of pip des \$1,050 to cover d on the current pric note that while the p 602.95 s, Beech Hill Water T	-2023 consumption to note that the sup 0.00 25,000.00 the cost of natural s the of \$0.89 per them price per therm has 6,000.00 ank, Madbury Road	average) based on a ly price for this line e 806.99 16,122.49 nections, 147 Town o as to power the gene h which the Energy In decreased in the near 4,350.00	supply price of \$0, ncompasses 50% of 0.00 26,050.00 wined fire hydrants rator at the Techno formation Administ -term, this commoo 6,000.00	.096/kWh through the of the total budget. Th 0.00 26,050.00 and 250 gate valves logy Drive Booster St ration believes will re dity market has been l 6,000.00	Durham Community te balance covers of 0.00 1,050.00 This includes meter ation. Based on an main steady in 2025. nighly volatile in rece	Power Agreement. her structural 4% s, pipe, corporation estimated usage of The balance covers	
2-4332-222-15-000 Narrative for Column # This line will cover the of This supply price contai charges including Custo 2-4332-222-16-000 Narrative for Column # This line covers the sup tops and boxes, spud 75 therms. This general other structural charges 2-4332-222-51-000 Narrative for Column # This lien includes the co	Electricity - Low Pres Sys 6 cost of electricity at the Madbury Road Booster ins a \$0.01 contingency above the current rate omer, Distribution, Transmission, Stranded Cos Heating Fuel - Low Pres System General Supplies - Low Pres Sys 6 6 opplies needed to m aintain and repair the water connectors, gas valves and boxes, repair saddl ator is new and has a limited usage history. Will s including the Delivery Base, Distribution, and Building Maintenance - Low Pres Sys 4 6	3,150.03 Pump station and Foss of \$0.086/kWh set to ex t Recovery, System Ber 0.00 29,563.05 distribution system enc les, HYMAX fittings, etc. reconsile and update fo Local Delivery Adjustme 0.00	Farm Water Tank fr cpire January 30th, nefit, and Pole Repl 0.00 21,428.80 compassing approxin This line also inclu or 2026. This is base ent. It is important to 1,254.86 ss Farm Water Tank	or 20,737 kWh (2021 2025. It is important t acement Charges. 0.00 30,886.59 nately 18 miles of pip des \$1,050 to cover d on the current pric note that while the p 602.95 s, Beech Hill Water T	-2023 consumption to note that the sup 0.00 25,000.00 the cost of natural s the of \$0.89 per them price per therm has 6,000.00 ank, Madbury Road	average) based on a ly price for this line e 806.99 16,122.49 nections, 147 Town o as to power the gene h which the Energy In decreased in the near 4,350.00	supply price of \$0, ncompasses 50% of 0.00 26,050.00 wined fire hydrants rator at the Techno formation Administ -term, this commoo 6,000.00 Technology Drive I	.096/kWh through the of the total budget. Th 0.00 26,050.00 and 250 gate valves logy Drive Booster St ration believes will rei dity market has been l 6,000.00 Booster Station.	Durham Community balance covers of 0.00 1,050.00 This includes meter ation. Based on an e main steady in 2025. highly volatile in rece 0.00	Power Agreement. her structural 4% s, pipe, corporation astimated usage of The balance covers ant years.	
2-4332-222-15-000 Narrative for Column # This line will cover the of This supply price contai charges including Custo 2-4332-222-16-000 2-4332-222-45-000 Narrative for Column # This line covers the sup stops and boxes, spud 75 therms. This general other structural charges 2-4332-222-51-000 Narrative for Column # This lien includes the co This includes a request	Electricity - Low Pres Sys 6 cost of electricity at the Madbury Road Booster ins a \$0.01 contingency above the current rate omer, Distribution, Transmission, Stranded Cos Heating Fuel - Low Pres System General Supplies - Low Pres Sys 6 6 pplies needed to m aintain and repair the water connectors, gas valves and boxes, repair saddl tor is new and has a limited usage history. Will s including the Delivery Base, Distribution, and Building Maintenance - Low Pres Sys 6 6 bost to maintain the structure and electrical/plum t for \$5,000 for tree clearing along the Class VI	3,150.03 Pump station and Foss of \$0.086/kWh set to ex t Recovery, System Ber 0.00 29,563.05 distribution system enc les, HYMAX fittings, etc. reconsile and update fo Local Delivery Adjustme 0.00	Farm Water Tank fr cpire January 30th, nefit, and Pole Repl 0.00 21,428.80 compassing approxin This line also inclu or 2026. This is base ent. It is important to 1,254.86 ss Farm Water Tank	or 20,737 kWh (2021 2025. It is important f acement Charges. 0.00 30,886.59 nately 18 miles of pip des \$1,050 to cover ad on the current pric note that while the p 602.95 s, Beech Hill Water T resiliancy of the elect	-2023 consumption to note that the sup 0.00 25,000.00 the cost of natural s the of \$0.89 per them price per therm has 6,000.00 ank, Madbury Road	average) based on a ly price for this line e 806.99 16,122.49 nections, 147 Town o as to power the gene h which the Energy In decreased in the neal 4,350.00 Booster Station and	supply price of \$0, ncompasses 50% of 0.00 26,050.00 wined fire hydrants rator at the Techno formation Administ -term, this commoo 6,000.00	.096/kWh through the of the total budget. Th 0.00 26,050.00 and 250 gate valves logy Drive Booster St ration believes will rei dity market has been l 6,000.00 Booster Station.	Durham Community te balance covers of 0.00 1,050.00 This includes meter ation. Based on an main steady in 2025. nighly volatile in rece	Power Agreement. her structural 4% s, pipe, corporation estimated usage of The balance covers	
2-4332-222-15-000 Narrative for Column # This line will cover the of This supply price contai charges including Custo 2-4332-222-16-000 Narrative for Column # This line covers the sup stops and boxes, spud 75 therms. This general other structural charges 2-4332-222-51-000 Narrative for Column # This lien includes the co This includes a request	Electricity - Low Pres Sys 6 cost of electricity at the Madbury Road Booster ins a \$0.01 contingency above the current rate omer, Distribution, Transmission, Stranded Cos Heating Fuel - Low Pres System General Supplies - Low Pres Sys 6 6 pplies needed to m aintain and repair the water connectors, gas valves and boxes, repair saddl tor is new and has a limited usage history. Will s including the Delivery Base, Distribution, and Building Maintenance - Low Pres Sys 6 6 bost to maintain the structure and electrical/plum t for \$5,000 for tree clearing along the Class VI	3,150.03 Pump station and Foss of \$0.086/kWh set to ex it Recovery, System Ber 0.00 29,563.05 distribution system enco les, HYMAX fittings, etc. reconsile and update for Local Delivery Adjustme 0.00 nbing systems at the Fose portion of Beech Hill Ro	Farm Water Tank fr cpire January 30th, ; nefit, and Pole Repl 0.00 21,428.80 ompassing approxin This line also inclu or 2026. This is bass ent. It is important to 1,254.86 ss Farm Water Tank pad to increase the r	or 20,737 kWh (2021 2025. It is important f acement Charges. 0.00 30,886.59 nately 18 miles of pip des \$1,050 to cover ad on the current pric note that while the p 602.95 s, Beech Hill Water T resiliancy of the elect	-2023 consumption to note that the sup 0.00 25,000.00 the cost of natural (the of \$0.89 per them price per therm has 6,000.00 ank, Madbury Road trical infrastructure.	average) based on a ly price for this line e 806.99 16,122.49 nections, 147 Town o as to power the gene h which the Energy In decreased in the neal 4,350.00 Booster Station and	supply price of \$0, ncompasses 50% of 0.00 26,050.00 wined fire hydrants rator at the Techno formation Administ -term, this commoo 6,000.00 Technology Drive I	.096/kWh through the of the total budget. Th 0.00 26,050.00 and 250 gate valves logy Drive Booster St ration believes will rei dity market has been l 6,000.00 Booster Station.	Durham Community balance covers of 0.00 1,050.00 This includes meter ation. Based on an e main steady in 2025. highly volatile in rece 0.00	Power Agreement. her structural 4% s, pipe, corporation astimated usage of The balance covers ant years.	
This supply price contai charges including Custo 02-4332-222-16-000 02-4332-222-45-000 Narrative for Column # This line covers the sup stops and boxes, spud 75 therms. This general other structural charges 02-4332-222-51-000 Narrative for Column # This lien includes the co	Electricity - Low Pres Sys 6 cost of electricity at the Madbury Road Booster ins a \$0.01 contingency above the current rate omer, Distribution, Transmission, Stranded Cos Heating Fuel - Low Pres System General Supplies - Low Pres Sys 6 6 pplies needed to m aintain and repair the water connectors, gas valves and boxes, repair saddl tor is new and has a limited usage history. Will s including the Delivery Base, Distribution, and Building Maintenance - Low Pres Sys 6 6 bost to maintain the structure and electrical/plum t for \$5,000 for tree clearing along the Class VI	3,150.03 Pump station and Foss of \$0.086/kWh set to ex it Recovery, System Ber 0.00 29,563.05 distribution system enco les, HYMAX fittings, etc. reconsile and update for Local Delivery Adjustme 0.00 nbing systems at the Fose portion of Beech Hill Ro	Farm Water Tank fr cpire January 30th, ; nefit, and Pole Repl 0.00 21,428.80 ompassing approxin This line also inclu or 2026. This is bass ent. It is important to 1,254.86 ss Farm Water Tank pad to increase the r	or 20,737 kWh (2021 2025. It is important f acement Charges. 0.00 30,886.59 nately 18 miles of pip des \$1,050 to cover ad on the current pric note that while the p 602.95 s, Beech Hill Water T resiliancy of the elect	-2023 consumption to note that the sup 0.00 25,000.00 the cost of natural (the of \$0.89 per them price per therm has 6,000.00 ank, Madbury Road trical infrastructure.	average) based on a ly price for this line e 806.99 16,122.49 nections, 147 Town o as to power the gene h which the Energy In decreased in the neal 4,350.00 Booster Station and	supply price of \$0, ncompasses 50% of 0.00 26,050.00 wined fire hydrants rator at the Techno formation Administ -term, this commoo 6,000.00 Technology Drive I	.096/kWh through the of the total budget. Th 0.00 26,050.00 and 250 gate valves logy Drive Booster St ration believes will rei dity market has been l 6,000.00 Booster Station.	Durham Community balance covers of 0.00 1,050.00 This includes meter ation. Based on an e main steady in 2025. highly volatile in rece 0.00	Power Agreement. her structural 4% s, pipe, corporation astimated usage of The balance covers ant years.	

2025 TOWN ADMINISTRATOR PROPOSED

11:19AM		2025	TOWN A		FRATOR Durham	PROPO	SED			Page: gjablor _{ReportBudg}	4 ISKİ _{getSF}
		1 2021 ACTUAL As of December	2 2022 ACTUAL As of December	3 2023 ACTUAL As of December	4 2024 APPROVED BUDGET As of December	5 2024 EXPENDED AS OF SEPT 30th As of September	6 2025 DEPT HEAD PROPOSED	7 2025 ADMINISTRATOR PROPOSED	8 2024 vs 2025 \$ Difference	9 2024 vs 2025 % Difference	
•			****							· · · ·	
Water Treatment				1. S.							
Water Treatment							-				
02-4335-223-01-010	F-T Wages - Water Treatment	4,150.33	5,468.89	5,940.24	7,400.00	4,804.15	7,600.00	7,600.00	200.00	3%	<i>t</i>
02-4335-223-01-020	P-T Wages - Water Treatment	0.00	0.00	0.00	12,300.00	8,630.50	12,300.00	12,300.00	0.00		
02-4335-223-01-030	O-T Wages - Water Treatment	264.77	420.96	156.69	0.00	0.00	0.00	0.00	0.00		
02-4335-223-01-910	Wage Accrual - Water Treatment	-77.96	69.78	11.82	0.00	-206.04	0.00	0.00	0.00		
02-4335-223-02-310	Soc Sec - Water Treatment	268.94	369.56	394.75	1,200.00	820.15	1,200.00	1,200.00	0.00		
02-4335-223-02-320	Medicare - Water Treatment	62.89	86.39	92.27	300.00	191.78	300.00	300.00	0.00		
02-4335-223-02-330	Retirement - Water Treatment	564.40	837.92	874.12	1,000.00	622.07	1,000.00	1,000.00	0.00		
02-4335-223-15-000	Electricity - Water Treatment	21,109.10	23,310.85	31,897.70	29,200.00	13,430.46	25,800.00	25,800.00	-3,400.00	-12%	
Narrative for Column #	6 ost of electricity at the following locations (2021-2	2002 as a summing a su	The person	ingo of cost which or	ion the energy ne	tion only in in noronth	in the second	•			
Lee Well Water Produ	oster Station - 5,017 kWh : \$2,400 (32%). uction Facility - 77,034 kWh: \$22,600 (37%)					÷.,		,			
It is important to note that	on a supply price of \$0.096/kWh through the Du t the supply price for these lines only cover a po	rham or Lee Commur rtion of the total budg	nity Power Agreeme et. The balance co	nt (location of facility vers other structural). This supply price charges including (contains a \$0.01 con ustomer, Distribution	tingency above the , Transmission, Str	current rate of \$0.080 anded Cost Recovery	6/kWh set to expire , System Benefit, an	January 30th, 2025. d Pole Replacement	
These values are based of It is important to note that Charges.	on a supply price of \$0.096/kWh through the Du t the supply price for these lines only cover a po	rtion of the total budg	et. The balance co	vers other structural	charges including (ustomer, Distribution	tingency above the , Transmission, Str 100.00	current rate of \$0.086 anded Cost Recovery 100.00	6/kWh set to expire , , System Benefit, an 0.00	January 30th, 2025. d Pole Replacement	
These values are based on the transformed to the the transformed by th	on a supply price of \$0.096/kW/b through the Du	rtion of the total budg	hity Power Agreeme et. The balance co 0.00	nt (location of facility vers other structural 0.00). This supply price charges including (- 100.00	ustomer, Distribution	, Transmission, Str	anded Cost Recovery	, System Benefit, an	January 30th, 2025. Id Pole Replacement	
These values are based of It is important to note that Charges. 02-4335-223-16-000 Narrative for Column #	on a supply price of \$0.096/kWh through the Du t the supply price for these lines only cover a po	rtion of the total budg	et. The balance co	vers other structural	charges including (ustomer, Distribution	, Transmission, Str	anded Cost Recovery	, System Benefit, an	January 30th, 2025. Id Pole Replacement	
These values are based of It is important to note that Charges. 02-4335-223-16-000 Narrative for Column # Propane gas to power the 02-4335-223-17-000	on a supply price of \$0.096/kWh through the Du t the supply price for these lines only cover a po Heating Fuel (Propane Gas) - Water Treatmen 6	rtion of the total budg	et. The balance co	vers other structural	charges including (ustomer, Distribution	, Transmission, Str	anded Cost Recovery	, System Benefit, an	January 30th, 2025. Id Pole Replacement 13%	
These values are based of It is important to note that Charges. 02-4335-223-16-000 Narrative for Column # Propane gas to power the 02-4335-223-17-000 Narrative for Column #	on a supply price of \$0.096/kWh through the Du t the supply price for these lines only cover a po Heating Fuel (Propane Gas) - Water Treatmen 6 e Lee Well emergency motor.	rtion of the total budg 0.00 3,405.00	et. The balance co 0.00 3,720.00	vers other structural 0.00 4,330.50	charges including (- 100.00 3,900.00	ustomer, Distribution 0.00 726.00	, Transmission, Str 100.00 4,400.00	anded Cost Recovery 100.00 4,400.00	, System Benefit, an 0.00 500.00	d Pole Replacement	
These values are based of it is important to note that Charges. 02-4335-223-16-000 Narrative for Column # Propane gas to power the 02-4335-223-17-000 Narrative for Column # This line includes the pho Production Facility 02-4335-223-36-000 Narrative for Column #	on a supply price of \$0.096/kWh through the Du t the supply price for these lines only cover a po Heating Fuel (Propane Gas) - Water Treatmen 6 e Lee Well emergency motor. Telephone / Fax - Water Treatment 6 one line that provides communication from the en Contracted Services - Water Treatment 6	rtion of the total budg 0.00 3,405.00 mergency dialer. Addi 4,523.90	et. The balance co 0.00 3,720.00 itionally this line inc 8,977.89	vers other structural 0.00 4,330.50 ludes \$520 for annu 1,464.80	charges including (- 100.00 3,900.00 Il monitoring of the 5,600.00	ustomer, Distribution 0.00 726.00 security system and a 4,747.46	, Transmission, Str 100.00 4,400.00 a \$500 annual servi 5,600.00	anded Cost Recovery 100.00 4,400.00	, System Benefit, an 0.00 500.00	d Pole Replacement	
These values are based of It is important to note that Charges. 02-4335-223-16-000 Narrative for Column # Propane gas to power the 02-4335-223-17-000 Narrative for Column # This line includes the pho Production Facility 02-4335-223-36-000 Narrative for Column #	on a supply price of \$0.096/kWh through the Du t the supply price for these lines only cover a po Heating Fuel (Propane Gas) - Water Treatmen 6 e Lee Well emergency motor. Telephone / Fax - Water Treatment 6 one line that provides communication from the en	rtion of the total budg 0.00 3,405.00 mergency dialer. Addi 4,523.90	et. The balance co 0.00 3,720.00 itionally this line inc 8,977.89	vers other structural 0.00 4,330.50 ludes \$520 for annu 1,464.80	charges including (- 100.00 3,900.00 Il monitoring of the 5,600.00	ustomer, Distribution 0.00 726.00 security system and a 4,747.46	, Transmission, Str 100.00 4,400.00 a \$500 annual servi 5,600.00	anded Cost Recovery 100.00 4,400.00 ce package for the SC	, System Benefit, an 0.00 500.00 CADA system at the	d Pole Replacement	
These values are based of this important to note that Charges. 02-4335-223-16-000 Narrative for Column # Propane gas to power the 02-4335-223-17-000 Narrative for Column # This line includes the pho Production Facility 02-4335-223-36-000 Narrative for Column # This line includes contract 02-4335-223-45-000	on a supply price of \$0.096/kWh through the Du t the supply price for these lines only cover a po Heating Fuel (Propane Gas) - Water Treatmen 6 e Lee Well emergency motor. Telephone / Fax - Water Treatment 6 one line that provides communication from the en Contracted Services - Water Treatment 6 contracted Services - Water Treatment 6 contracted Services - Water Treatment	rtion of the total budg 0.00 3,405.00 mergency dialer. Addi 4,523.90	et. The balance co 0.00 3,720.00 itionally this line inc 8,977.89	vers other structural 0.00 4,330.50 ludes \$520 for annu 1,464.80	charges including (- 100.00 3,900.00 Il monitoring of the 5,600.00	ustomer, Distribution 0.00 726.00 security system and a 4,747.46 ication system repair	, Transmission, Str 100.00 4,400.00 a \$500 annual servi 5,600.00	anded Cost Recovery 100.00 4,400.00 ce package for the SC 5,600.00	, System Benefit, an 0.00 500.00 CADA system at the	d Pole Replacement	
These values are based of It is important to note that Charges. 02-4335-223-16-000 Narrative for Column # Propane gas to power the 02-4335-223-17-000 Narrative for Column # This line includes the pho Production Facility 02-4335-223-36-000 Narrative for Column # This line includes contract 02-4335-223-45-000 Narrative for Column #	on a supply price of \$0.096/kWh through the Du t the supply price for these lines only cover a po Heating Fuel (Propane Gas) - Water Treatmen 6 e Lee Well emergency motor. Telephone / Fax - Water Treatment 6 one line that provides communication from the en Contracted Services - Water Treatment 6 icted calibration of the pH and chlorine probes, w General Supplies - Water Treatment 6	rtion of the total budg 0.00 3,405.00 mergency dialer. Addi 4,523.90 variable frequency driv 0.00	et. The balance co 0.00 3,720.00 itionally this line inc 8,977.89 ve service and repa 1,743.40	vers other structural 0.00 4,330.50 Judes \$520 for annu 1,464.80 ir, flow tests, and ele	charges including (100.00 3,900.00 al monitoring of the 5,600.00 ctrical and commur	ustomer, Distribution 0.00 726.00 security system and a 4,747.46 ication system repair	, Transmission, Str 100.00 4,400.00 a \$500 annual servi 5,600.00 s.	anded Cost Recovery 100.00 4,400.00 ce package for the SC 5,600.00	, System Benefit, an 0.00 500.00 CADA system at the 0.00	d Pole Replacement	
These values are based of It is important to note that Charges. 02-4335-223-16-000 Narrative for Column # Propane gas to power the 02-4335-223-17-000 Narrative for Column # This line includes the pho Production Facility 02-4335-223-36-000 Narrative for Column # This line includes contract 02-4335-223-45-000 Narrative for Column # This line includes the cos	on a supply price of \$0.096/kWh through the Du t the supply price for these lines only cover a po Heating Fuel (Propane Gas) - Water Treatmen 6 e Lee Well emergency motor. Telephone / Fax - Water Treatment 6 one line that provides communication from the en Contracted Services - Water Treatment 6 cted calibration of the pH and chlorine probes, v General Supplies - Water Treatment 6 st of water treatment supplies at the Lee Well W. ffers - 12 at \$60/ea = \$720 Replacement = \$3,000	rtion of the total budg 0.00 3,405.00 mergency dialer. Addi 4,523.90 variable frequency driv 0.00	et. The balance co 0.00 3,720.00 itionally this line inc 8,977.89 ve service and repa 1,743.40	vers other structural 0.00 4,330.50 Judes \$520 for annu 1,464.80 ir, flow tests, and ele	charges including (100.00 3,900.00 al monitoring of the 5,600.00 ctrical and commur	ustomer, Distribution 0.00 726.00 security system and a 4,747.46 ication system repair	, Transmission, Str 100.00 4,400.00 a \$500 annual servi 5,600.00 s.	4,400.00 4,400.00 ce package for the SC 5,600.00	, System Benefit, an 0.00 500.00 CADA system at the 0.00	d Pole Replacement	
These values are based of it is important to note that Charges. 02-4335-223-16-000 Narrative for Column # Propane gas to power the 02-4335-223-17-000 Narrative for Column # This line includes the pho Production Facility 02-4335-223-36-000 Narrative for Column # This line includes contract 02-4335-223-45-000 Narrative for Column # This line includes the cos 1) Chlorine Analyzer Buf 2) Chemical Feed Pump 1	on a supply price of \$0.096/kWh through the Du t the supply price for these lines only cover a po Heating Fuel (Propane Gas) - Water Treatmen 6 e Lee Well emergency motor. Telephone / Fax - Water Treatment 6 one line that provides communication from the en Contracted Services - Water Treatment 6 cted calibration of the pH and chlorine probes, v General Supplies - Water Treatment 6 st of water treatment supplies at the Lee Well W. ffers - 12 at \$60/ea = \$720 Replacement = \$3,000	rtion of the total budg 0.00 3,405.00 mergency dialer. Addi 4,523.90 variable frequency driv 0.00	et. The balance co 0.00 3,720.00 itionally this line inc 8,977.89 ve service and repa 1,743.40	vers other structural 0.00 4,330.50 Judes \$520 for annu 1,464.80 ir, flow tests, and ele	charges including (100.00 3,900.00 al monitoring of the 5,600.00 ctrical and commur	ustomer, Distribution 0.00 726.00 security system and a 4,747.46 ication system repair	, Transmission, Str 100.00 4,400.00 a \$500 annual servi 5,600.00 s.	4,400.00 4,400.00 ce package for the SC 5,600.00	, System Benefit, an 0.00 500.00 CADA system at the 0.00	d Pole Replacement	

147

2025 TOWN ADMINISTRATOR PROPOSED

Page: 5 niahlonski

	. •		Town o	f Durham				,	GJADIONSKI ReportBudgetSF
	1 2021 ACTUAL	2 2022 ACTUAL	3 2023 ACTUAL	4 2024 APPROVED	5 2024 EXPENDED	6 2025 DEPT HEAD	7 2025 ADMINISTRATOR	8 2024 vs 2025 \$ Difference	9 2024 vs 2025 % Difference
				BUDGET	AS OF SEPT 30th	PROPOSED	PROPOSED		
	As of December	As of December	As of December	As of December	As of September				
This line includes the cost of the following chemicals to treat an aver	age of 193 000 gallons r	er day (2023 avera	(a) of water from the	Loo Mall Mator Br	reduction Exciliation		r .		
ins the moldes die cost of the following chemicals to heat an aver	age of 195,000 galloris p	lei uay (2023 averaç	je) of water nom the	Lee wen water Pi	oduction Pacinty:				
Sodium Hypochlorite - 1,100 gal at \$3.785/gal = \$4,266/year									
) Caustic Soda - 18,506 lbs at \$1.1175/lb = \$20,650/year) Sodium Flouride - 4,000 at \$2.98/lb = \$11,920/year									
Phosphate- 2,760 lbs at \$1.40/lb = \$3,864									
									· ;
-4335-223-90-093 Water Testing - Water Treatment	7,150.00	8,805.00	8,535.00	10,000.0	0 3,420.00	8,415.0	8,415.00	-1,585.00	-16%
larrative for Column # 6									
nis line includes the cost of laboratory services for water sampling a	as required by NHDES's	master sammpling s	chedule for the UNI	I/Durham Water Sy	stem.				
) Bacterial Testing - 7 times a month at \$30/ea ≍ \$2,520								1	
HPC Testing - 7 times a month for 8 months at $$45/ea = $2,520$									
TTHM Testing - Quarterly at \$120/ea = \$480			,	•					
HAA5 Testing - Quarterly at \$135/ea = \$540	and the second second	· · · ·							
Lead & Copper Testing - 23 times a year at \$40/ea = \$920 VOC Testing = 1/year at \$145/ea = \$145	•						~		
SOC Testing = $1/year at $775/ea = 775	•								
Nitrate Testing = 1/year at \$30/ea = \$30					•	· · ·			
) IOC Testing = 1/year at 210/ea = \$210						.*			
						-			
0) Compliance Gross Alpha Testing = 1/year at \$200/ea = \$200 1) Uranium Testing = 1/year at \$75/ea = \$75				· ·	and the second				

2025 TOWN ADMINISTRATOR PROPOSED

Town of Durham

Page: 6

gjablonski

				100010	Duman				•	ReportE	ludgetSF
		1 2021 ACTUAL	2 2022 ACTUAL	3 2023 ACTUAL	4 2024 APPROVED	5 2024 EXPENDED	6 2025 DEPT HEAD	7 2025 ADMINISTRATOR	8 2024 vs 2025 \$ Difference	9 2024 vs 2025 % Difference	
		As of December	As of December	As of December	BUDGET As of December	AS OF SEPT 30th As of September	PROPOSED	PROPOSED	•• ••		•
Spruce Hole Well											
02-4335-224-01-010	F-T Wages - Spruce Hole Well	5,494.43	, 5,009.75	6,693.20	7,400.00	5,368.00	7,600.00	7,600.00	200.00	. 3%	•
02-4335-224-01-020	P-T Wages - Spruce Hole Well	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
02-4335-224-01-030	O-T Wages - Spruce Hole Well	0.00	0.00	0.00	500.00	0.00	500.00	500.00	0.00		
02-4335-224-01-910	Wages Accrual - Spruce Hole Well	124.44	5.04	145.24	0.00	-274.72	0.00	0.00	0.00		
02-4335-224-02-310	Soc Sec - Spruce Hole Well	348.39	310.97	423.98	500.00	315.72	500.00	500.00	0.00		
02-4335-224-02-320	Medicare - Spruce Hole Well	81.47	72.70	99.11	100.00	73.80	100.00	100.00	0.00		
02-4335-224-02-330	Retirement - Spruce Hole Well	724.27	705.07	940.97	1,100.00	689.04	1,100.00	1,100.00	0.00		
02-4335-224-15-000 Nerrative for Column #	Electricity - Spruce Hole Well	2,671.68	8,436.47	8,738.38	10,600.00	4,243.03	6,250.00	6,250.00	-4,350.00	-41%	

Narrative for Column # 6

This line will cover the cost of electricity at the Spruce Hole Well for 26,688 kWh (2021-2023 consumption average) based on a supply price of \$0.096/kWh through the Lee Community Power Agreement. This supply price contains a \$0.01 contingency above the current rate of \$0.086/kWh set to expire January 30th, 2025. It is important to note that the supply price for this line encompasses 41% of the total budget. The balance covers other structural charges including Customer, Distribution, Transmission, Stranded Cost Recovery, System Benefit, and Pole Replacement Charges.

	· · · · · · · · · · · · · · · · · · ·				10 L					
02-4335-224-36-000	Contracted Services - Spruce Hole Well	44,250.00	33,041.35	45,900.00	34,700.00	47,075.00	32,000.00	32,000.00	-2,700.00	-8%
Narrative for Column #	4 6									

This line will cover consulting services for groundwater testing and monitoring for the UNH/Durham Water System's Large Groundwater Permit 2014-0001 requirements for Production Well DGD-PW2.

02-4335-224-90-010 Lee taxes (or In Lieu of) - Spruce Hole Well	0.00	3,091.00	0.00	3,400.00	0.00	3,400.00	3,400.00	0.00	
Spruce Hole Well Total	53,694.68	50,672.35	62,940.88	58,300.00	57,489.87	51,450.00	51,450.00	-6,850.00	-12%

2025 TOWN ADMINISTRATOR PROPOSED

Page: 7

gjablonski

11.10/\\				Town of	f Durham					ReportBudgetSF
		1 2021	2 2022	3 2023	4 2024	5 2024	6 2025	7 2025	8 2024 vs 2025	9 2024 vs 2025
		ACTUAL	ACTUAL	ACTUAL	APPROVED	EXPENDED	DEPT HEAD	ADMINISTRATOR	\$ Difference	% Difference
					BUDGET	AS OF SEPT 30th	PROPOSED	PROPOSED		• •
		As of December	As of December	As of December	As of December	As of September		· · ·		
								. •		
Lee Waterline				•						
Lee Waterline								1	· · · · ·	
02-4337-227-01-010	F-T Wages - Lee Waterline	0.00	0.00	6,359.57	9,600.00	6,009.31	9,900.00	9,900.00	300.00	3%
02-4337-227-01-910	Wages Accrual - Lee Waterline	0.00	0.00	120.19	0.00	-120.19	0.00	0.00	0.00	
02-4337-227-02-310	Soc Sec - Lee Waterline	0.00	0.00	401.75	600.00	365.09	600.00	600.00	0.00	1
02-4337-227-02-320	Medicare - Lee Waterline	. 0.00	0.00	93.94	100.00	85.37	100.00	100.00	0.00	
02-4337-227-02-330	Retirement - Lee Waterline	0.00	0.00	892.14	1,300.00	796.74	1,300.00	1,300.00	0.00	
02-4337-227-19-000 Narrative for Column #	Water / Sewer - Lee Waterline 6	0.00	0.00	1,997.18	18,900.00	6,653.92	18,900.00	18,900.00	0.00	
This line will cover the c	cost to flush the Lee Well water line once per wee	 1,110 gal/month 	at \$10.61/cubic foot.	· · · ·						
02-4337-227-36-000	Contracted Services - Lee Waterline	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
02-4337-227-52-000 Narrative for Column #	· .	0.00	0.00		600.00		900.00		300.00	50%
This line will cover vehic	cle costs to and from the Lee traffic circle and rep	airs to the automatic	flushing station. Ad	ditionally, this line wi	Il include \$300/yr to	o cover the cost of elec	tricity to the flushi	ng station.		
Lee Waterline Total		0.00	0.00	10.056.24	31,100.00) 13,970.34	31,700.00	31,700.00	600.00	2%

́149

2025 TOWN ADMINISTRATOR PROPOSED

8

Page: 8 gjablonski

11:19AM		·		Town of	Durham	· · · ·				gjal _{Repo}	olonski tBudgetSF
 	i i i i i i i i i i i i i i i i i i i	1 2021 ACTUAL	2 2022 ACTUAL	3 2023 ACTUAL	4 2024 APPROVED	5 2024 EXPENDED	6 2025 DEPT HEAD	7 2025 ADMINISTRATOR	8 2024 vs 2025 \$ Difference	9 2024 vs 2025 % Difference	
		As of December	As of December	As of December	BUDGET As of December	AS OF SEPT 30th As of September	PROPOSED	PROPOSED			
		•					· · · ·			· · · ·	
Other Water		· · · ·			*			· ·			
Debt Service - Water		•								•	
02-4339-225-92-100	Princ - 2006 Series A Bond - Water	24,840.71	25,261.74	25,261.74	.25,300.00	0.00	25,300.00	25,300.00	0.00		1. S.
02-4339-225-92-120	Princ - 2008 General Obligation Bond	36,400.00	36,400.00	36,400.00	36,400.00	0.00	36,400.00	36,400.00	0.00		
02-4339-225-92-162	Princ - 2013 S.R.F. Loan Spruce Hole - Water	24,277.00	24,690.00	25,110.00	0.00	0.00	0.00	0.00	0.00		
02-4339-225-92-164	Princ - 2014 S.R.F. Loan - Water Meters - Wa	34,148.16	35,035.33	35,936.31	0.00	0.00	0.00	0.00	0.00		
02-4339-225-92-170	Princ - 2014 General Obligation Bond	40,000.00	40,000.00	40,000.00	40,000.00	40,000.00	40,000.00	40,000.00	0.00		·.
02-4339-225-92-185	Princ - 2015 General Obligation Bond	43,138.52	46,456.87	66,366.96	67,500.00	67,473.07	69,700.00	69,700.00	2,200.00	3%	6
02-4339-225-92-190	Princ - 2017 General Obligation Bond	8,200.00	8,200.00	0.00	0.00	0.00	0.00	0.00	0.00		
02-4339-225-92-220	Princ - 2020 General Obligation Bond	42,650.00	45,000.00	40,000.00	35,000.00	35,000.00	35,000.00	35,000.00	0.00		
02-4339-225-92-250	Princ - 2022 General Obligation Bond	0.00	0.00	47,475.00	47,500.00	47,475.00	47,500.00	47,500.00	0.00		
02-4339-225-92-260	Princ - 2023 General Obligation Bond	0.00	0.00	0.00	18,600.00	18,600.00	18,600.00	18,600.00	0.00		
02-4339-225-93-100	Int - 2006 Series A Bond - Water	6,046.00	5,052.26	4,041.80	3,100.00	1,515.67	2,050.00	2,050.00	-1,050.00	-349	6
02-4339-225-93-120	Int - 2008 General Obligation Bond	12,721.80	11,193.00	9,646.00	8,100.00	4,040.40	6,500.00	6,500.00	-1,600.00	-20%	6
02-4339-225-93-162	Int - 2013 S.R.F. Loan - Spruce Hole - Water	1,259.31	846.60	426.87	0.00	0.00	0.00	0.00	0.00		
02-4339-225-93-164	Int - 2014 S.R.F. Loan - Water Meters - Water	2,089.83	1,357.92	610.92	0.00	0.00	0.00	0.00	0.00		
02-4339-225-93-170	Int - 2014 General Obligation Bond	23,145.00	21,105.00	19,065.00	17,100.00	17,025.00	15,000.00	15,000.00	-2,100.00	-129	6
02-4339-225-93-185	Int - 2015 General Obligation Bond	5,862.41	4,999.64	4,070.51	2,800.00	2,743.17	. 1,400.00	1,400.00	-1,400.00	-50%	6 [·]
02-4339-225-93-190	Int - 2017 General Obligation Bond	242.09	90.20	0.00	-0.00	0.00	0.00	0.00	0.00		
02-4339-225-93-220	Int - 2020 General Obligation Bond	28,102.58	24,030.00	21,735.00	20,000.00	19,695.00	17,900.00	17,900.00	-2,100.00	-119	6
02-4339-225-93-250	Int - 2022 General Obligation Bond	0.00	11,528.40	21,223.04	18,800.00	18,801.81	16,400.00	16,400.00	-2,400.00	-139	6
02-4339-225-93-260	Int - 2023 General Obligation Bond	0.00	0.00	2,080.56	3,700.00	3,663.84	2,750.00	2,750.00	-950.00	-26%	6
02-4339-225-95-000	Other debt service charges - Water	0.00	1,000.00	1,000.00	2,000.00	0.00	2,000.00	2,000.00	0.00		· ·
Debt Service - Water Total		333,123.41	342,246.96	400,449.71	345,900.00	276,032.96	336,500.00	336,500.00	-9,400.00	-3%	6

2025 TOWN ADMINISTRATOR PROPOSED Town of Durham

Page: 9

gjablonski ReportBudgetSF

										ReportBudgetSF
•		1 2021	2 2022	3 2023	4 2024	5 2024	6 2025	7 2025	8 2024 vs 2025	9 2024 vs 2025
		ACTUAL	ACTUAL	ACTUAL	APPROVED	EXPENDED	DEPT HEAD	ADMINISTRATOR	\$ Difference	% Difference
				• • •	BUDGET	AS OF SEPT 30th	PROPOSED	PROPOSED		
		As of December	As of December	As of December	As of December	As of September				· · · · ·
		· · · ·						•		
Fransfers Out (Water)									х ¹ .	
02-4339-226-98-000	Transfers to Fund Balance - Water	0.00	0.00	0.00	0.00	0.00	172,000.00	0 172,000.00	172,000.00	100%
02-4339-226-98-001	Transfer to General Fund (Admin Alloc)- Wate	68,300.00	69,700.00	71,800.00	74,000.00	74,000.00	76,070.00	0 76,070.00	2,070.00	3%
02-4339-226-98-007	Transfers to Cap Projects Fund - Water	95,000.00	55,000.00	145,000.00	175,000.00	175,000.00	75,000.00	75,000.00	-100,000.00	-57%
02-4339-226-98-081	Transfers to Cap Reserve (Trust) Funds - Wa	14,228.71	21,857.07	21,891.90	20,000.00	0.00	20,000.00	20,000.00	. 0.00	
Transfers Out (Water) Total		177,528.71	146,557.07	238,691,90	269,000.00	249,000.00	343,070.00	0 343,070.00	74,070.00	28%

										· ·		
Grand Total:	•	,	•	1,181,603.47	1,180,112.25	1,496,975.75	1,545,482.00	1,286,147.66	1,592,707.00	1,592,707.00	47,225.00	3%

50